Form 3160-3 (August 1999)				FORM APP		
UNITED STA	Expires November 30, 2000					
DEPARTMENT OF THE BUREAU OF LAND MAI	5. Lease Serial No. UTU-4	160				
APPLICATION FOR PERMIT T	6. If Indian, Allottee or T	ribe Name				
la. Type of Work: X DRILL. RE	ENTER			7. If Unit or CA Agreement, Name and No.		
				8. Lease Name and Well	No	
b. Type of Well: Oil Well X Gas Well Other	Multiple Zone	FEDERAL 920-35M				
2. Name of Operator WESTPORT OIL & GAS COMPANY, L.P.				9. API Well No. <b>4.3</b> -0	47-37025	
3A. Address	10. Field and Pool, or Exploratory					
1368 SOUTH 1200 EAST, VERNAL, UTAH 84078	NATURAL BUTTES					
4. Location of Well (Report location clearly and in accordance with At surface SWSW 460' FSL 524' FWL 61608	any State rei 9 X	quirements.*) 39.985219	/	11. Sec., T., R., M., or Bl	k, and Survey or Area	
At proposed prod. Zone 4426	791Y ·	109.640	349	SEC 35-T9	S-R20E	
<ol> <li>Distance in miles and direction from nearest town or post office*</li> <li>MILES SOUTHEAST OF OURAY, UTAH</li> </ol>	k			12. County or Parish UINTAH	13. State UT	
5. Distance from proposed* location to nearest	16. No. of a	Acres in Icase	17. Spacing Unit de	<u> </u>	······································	
property or lease line, ft. (Also to nearest drig. unit line, if any)		320		40		
8. Distance from proposed location* to nearest well, drilling, completed, REFER TO	19. Propose	•	20. BLM/BIA Bond			
applied for, on this lease, ft. TOPO C	]	0000'		CO-1203		
21. Elevations (Show whether DF, KDB, RT, GL, etc.) 4910.4' GL	22. Approximate date work will start* UPON APPROVAL		23. Estimated duration TO BE DETERMINED			
	24. /	Attachments				
The following, completed in accordance with the requirements of On	shore Oil and	Gas Order No. 1, s	hall be attached to this	s form:		
Well plat certified by a registered surveyor.		4. Bond to co	ver the operations un	less covered by an existing b	oond on file (see	
2. A Drilling Plan.		Item 20 abo	ove).			
3. A Surface Use Plan (if the location is on National Forest System L	ands, the	5. Operator cer	rtification.			
SUPO shall be filed with the appropriate Forest Service Office.		6. Such other s authorized of	•	on and/or plans as may be rec	quired by the	
25. Signature	Nar	nc ( <i>Printed/Typed</i> )		Date		
Delca 1 matrial -	<u> </u>	DE	BRA DOMENIC	CI !	8/17/2005	
		RONMENTAL	ANALYST			
Approved by (Signification)	' Nar	nc (Printed/Typed) BRADLI	EY G. HILL	Date	8-25-05	
Title	oni	ENVIRONMEN	TAL SCIENTIST I	TI .		
Application approval does not warrant or certify that the applicant ho	lds legal or ed	quitable title to thos	se rights in the subject	lease which would entitle th	e applicant to conduct	
perations thereon. Conditions of approval, if any, are attached.						
Fitle 18 U.S.C. Section 1001and Title 43 U.S.C. Section 1212, make	it a crime for	any person knowin	gly and willfully to m	ake to any department or age	ency of the United	
States any false, fictitious or fraudulent statements or representations						
(Instructions on reverse)						

Federal Approval of this Action is Necessary

RECEIVED

AUG 1 9 2005

DIV. OF OIL, GAS & MINING

#### WESTPORT OIL AND GAS COMPANY, L.P. T9S, R20E, S.L.B.&M. Well location, FEDERAL #920-35M, located as shown in the SW 1/4 SW 1/4 of Section 35, T9S. R20E, S.L.B.&M. Uintah County, Utah. N89'31'12"E - 2647.87' (Meas.) N89'29'43"E - 2647.44' (Meas.) BASIS OF ELEVATION 1968 Brass Cap. 1968 Brass Can 1968 Bross Cap, 0.3' High, Pile 0.8' High, Pile of Stones 0.7' High TWO WATER TRIANGULATION STATION LOCATED IN THE NW 1/4 of Stones OF SECTION 1, T10S, R21E, S.L.B.&M. TAKEN FROM THE BIG PACK MTN NE QUADRANGLE, UTAH, UINTAH COUNTY, 7.5 MINUTE QUAD (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTÉRIOR, GEOLOGICAL SURVEY. 2671.24" SAID ELEVATION IS MARKED AS BEING 5238 FEET. BASIS OF BEARINGS BASIS OF BEARINGS IS A G.P.S. OBSERVATION. N., 91, 90, 00S 1968 Brass Cap. 0.5' High, Pile 1968 Brass Cap. of Stones 0.4' High, Pile of Stones 2671.01" SCALE CERTIFICATE THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER M M,, 51, 90. SUPERVISION AND THAT THE SAME ARE TRUE AND CORREST BEST OF MY KNOWLEDGE AND BE ,FEDERAL #920—35M Elev. Ungraded Ground = 4910' 1928 Brass Cap, T9S0.7' High, Pile of Stones N89'37'55"E - 2662.95' (Meas.) UINTAH ENGINEERING & LAND SURVEYING N89'27'08"E - 2666.80' (Meas.) 1928 Brass Cap. 1928 Brass Cap, 85 SOUTH 200 EAST - VERNAL, UTAH 84078 0.5' High, Pile 1.5' High, Set Marked of Stones (NAD 83) (435) 789-1017 LEGEND: LATITUDE = 39'59'06.77" (39.985214) SCALE DATE SURVEYED: LONGITUDE = $109^{\circ}38'27.79''$ (109.641053) DATE DRAWN: 1" = 1000'= 90° SYMBOL 06-06-05 06-15-05 (NAD 27) PARTY REFERENCES = PROPOSED WELL HEAD. LATITUDE = 39\*59'06.90" (39.985250) D.K. L.K. L.K. G.L.O. PLAT LONGITUDE = 109'38'25.30" (109.640361) WEATHER = SECTION CORNERS LOCATED. WARM WESTPORT OIL AND GAS COMPANY, L.P.

#### FEDERAL 920-35M

#### SWSW SEC 35-T9S-R20E UINTAH COUNTY, UTAH UTU-460

#### ONSHORE ORDER NO. 1

#### DRILLING PROGRAM

#### 1. Estimated Tops of Important Geologic Markers:

Formation	<u>Depth</u>
Uinta	0- Surface
Green River	1750'
Wasatch	5075'
Mesaverde	8110'
TD	10000'

#### 2. Estimated Depths of Anticipated Water, Oil, Gas, or Mineral Formations:

Substance	<u>Formation</u>	<u>Depth</u>
	Green River	1750'
Gas	Wasatch	5075'
Gas	Mesaverde	8110'
Water	N/A	
Other Minerals	N/A	

#### 3. Pressure Control Equipment (Schematic Attached)

Please refer to the attached Drilling Program.

#### 4. Proposed Casing & Cementing Program:

Please refer to the attached Drilling Program.

#### 5. Drilling Fluids Program:

Please refer to the attached Drilling Program.

#### 6. Evaluation Program:

Please refer to the attached Drilling Program.

#### 7. Abnormal Conditions:

Maximum anticipated bottomhole pressure calculated at 10000' TD, approximately equals 4000 psi (calculated at 0.4 psi/foot).

Maximum anticipated surface pressure equals approximately 1800 psi (bottomhole pressure minus the pressure of a partially evacuated hole calculated at 0.22 psi/foot).

#### 8. <u>Anticipated Starting Dates:</u>

Drilling is planned to commence immediately upon approval of this application.

#### 9. <u>Variances:</u>

Please refer to the attached Drilling Program.

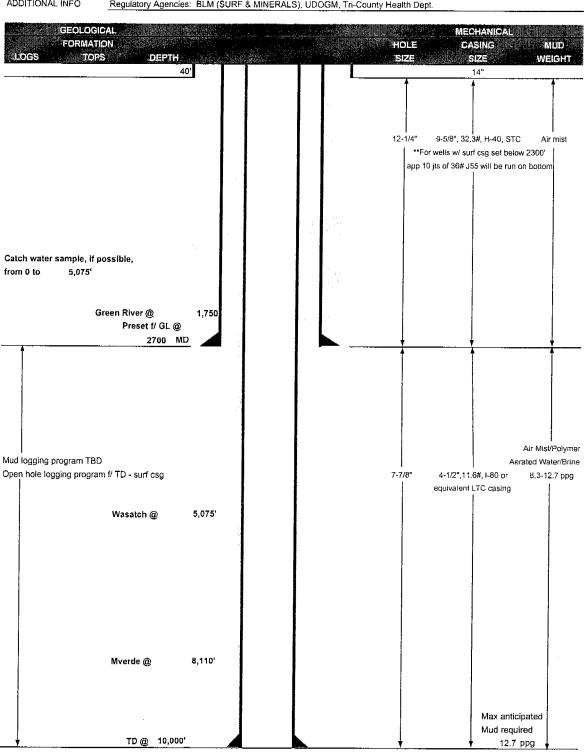
#### 10. Other Information:

Please refer to the attached Drilling Program.

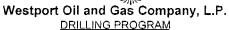


# Westport Oil and Gas Company, L.P. DRILLING PROGRAM

COMPAN	NY NAME	Westport Oil a	and Gas Co., L.P	١.		DA	TE	August 3	, 2005		
WELL NA	AME	FEDERAL	920-35M			TD		10,000'	MD/TVD		·
FIELD	Natural Butte	s	COUNTY Uinta	ah	STATE	Utah	E	LEVATION	4,910' GL	KE	3 4,925'
SURFAC	E LOCATION	SWSW SE	CTION 35-T9S-	R20E 460'FS	SL & 524	FWL				BHL	Straight Hole
		Latitude:	39.985214	Longitude	: 109	3.641053					
OBJECTI	VE ZONE(S)	Wasatch/N	1esaverde								
ADDITIO	NAL INFO	Regulatory	Agencies: BLM	(SURE & MI	MERALS	LIDOGM	Tri-Coun	ty Health De	nt .		







#### CASING PROGRAM

								DESIGN FACTORS		
	SIZE		ITERV/	L.	WT.	GR.	CPLG.	BURST	COLLAPSE	TENSION
CONDUCTOR	14"		0-40'			, , ,				
								2270	1370	254000
SURFACE	9-5/8"	0	to	2300	32.30	H-40	STC	0.52*****	1.27	3.33
								3520	2020	564000
	9-5/8"	2300	to	2700	36.00	J-55	STC	1.04*****	1.60	7.39
					,			7780	6350	201000
PRODUCTION	4-1/2"	0	to	10000	11.60	I-80	LTC	1.77	0.96	1.99
									}	
			,				<u> </u>			

- 1) Max Anticipated Surf. Press.(MASP) (Surface Casing) = (Pore Pressure at next csg point-(0.22 psirft-partial evac gradient x TVD of next csg point)
- 2) MASP (Prod Casing) = Pore Pressure at TD (.22 psi/ft-partial evac gradient x TD)

(Burst Assumptions: TD =

12.7 ppg)

.22 psi/ft = gradient for partially evac wellbore

(Collapse Assumption: Fully Evacuated Casing, Max MW)

(Tension Assumptions: Air Weight of Casing\*Buoy.Fact. of water)

MASP

4404 psi

Burst SF is low but csg is stronger than formation at 2700 feet

EMW @ 2700 for 2270# is 16:2 ppg or 0.8 psi/ft

#### CEMENT PROGRAM

		FT, OF FILL	DESCRIPTION	SACKS	EXCESS	WEIGHT	YIELD
SURFACE	LEAD	500	Premium cmt + 2% CaCl	215	60%	15,60	1.18
Option 1			+ .25 pps flocele				
	TOP OUT CMT (1)	250	20 gals sodium silicate + Premium cmt	100		15.60	1.18
			+ 2% CaCl + .25 pps flocele				
	TOP OUT CMT (2)	as required	Premium cmt + 2% CaCl	as req.		15.60	1.18
SURFACE			NOTE: If well will circulate water to surface	e, option 2	2 will be uti	lized	
Option 2	LEAD	2000	Prem cmt + 16% Gel + 10 pps gilsonite	230	35%	11.00	3.82
			+.25 pps Flocele + 3% salt BWOC	· ·		j	,
	TAIL	500	Premium cmt + 2% CaCl	180	35%	15.60	1.18
		,	+ .25 pps flocele			1	
	TOP OUT CMT	as required	Premium cmt + 2% CaCl	as req.		15.60	1.18
		:					
PRODUCTIO	ON LEAD	4,570'	Premium Lite II + 3% KCI + 0.25 pps	500	60%	11.00	3.38
	ļ		celloflake + 5 pps gilsonite + 10% gel				
			+ 0.5% extender				
	TAIL	5,430'	50/50 Poz/G + 10% salt + 2% gel	1520	60%	14.30	1.31
	TAIL	5,450	+.1% R-3	1320	00%	14.50	1.31

<sup>\*</sup>Substitute caliper hole volume plus 0% excess for LEAD if accurate caliper is obtained

#### FLOAT EQUIPMENT & CENTRALIZERS

SURFACE	Guide shoe, 1 jt, insert float. Centralize first 3 joints with bow spring centralizers. Thread lock guide shoe.	
PRODUCTION	Float shoe, 1 jt, float collar. Centralize first 3 joints & every third joint to top of tail cement with bow spring centralizers.	

#### ADDITIONAL INFORMATION

rest county head to 100 psi after mataling. Test surface caung to 1,000 psi prior to diffing du	Test casing head to 750 psi after installing.	Test surface casing to	1,500 psi prior to drilling out
---	---	------------------------	---------------------------------

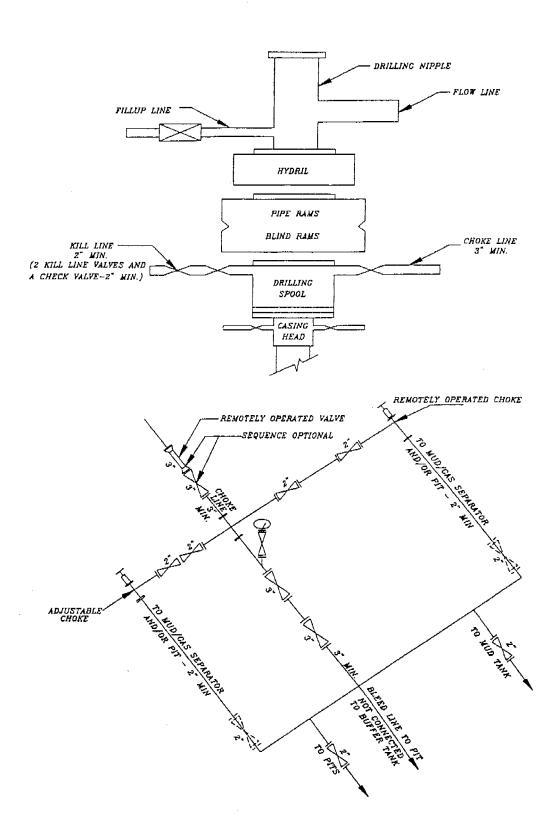
BOPE: 11" 5M with one annular and 2 rams. Test to 5,000 psi (annular to 2,500 psi) prior to drilling out. Record on chart recorder &
tour sheet. Function test rams on each trip. Maintain safety valve & inside BOP on rig floor at all times. Kelly to be equipped with upper
& lower kelly valves.
Drop Totco surveys every 2000'. Maximum allowable hole angle is 5 degrees.

 1000 0011010 01011	2000 . 10	arminan and	0114010 11010	angle to a acgree	.,
					-

DRILLING ENGINEER:		DATE:
DRILLING SUPERINTENDENT:	Brad Laney	DATE:
	Randy BayneFEDERAL920-35M_I80_APD(pipeline).xls	

<sup>\*</sup>Substitute caliper hole volume plus 10% excess for TAIL if accurate caliper is obtained

### 5M BOP STACK and CHOKE MANIFOLD SYSTEM



#### FEDERAL 920-35M SWSW SEC 35-T9S-R20E UINTAH COUNTY, UTAH UTU-460

#### ONSHORE ORDER NO. 1

#### **MULTI-POINT SURFACE USE & OPERATIONS PLAN**

#### 1. Existing Roads:

Directions to the proposed location are attached.

Refer to Topo Maps A and B for location of access roads within a 2-mile radius.

All existing roads will be maintained and kept in good repair during all drilling and completion operations associated with this well.

#### 2. Planned Access Roads:

The proposed access road is approximately 0.25 miles +/- of existing 2-track to be upgraded and 0.35 miles +/- of new road. Refer to Topo Map B.

The access road will be crowned (2 to 3%), ditched and constructed with a running surface of 18 feet and a maximum disturbed width of 30 feet. Graveling or capping the roadbed will be performed as necessary to provide a well constructed, safe road. Prior to construction or upgrading, the proposed road shall be cleared of any snow and allowed to dry completely.

Surface disturbance and vehicular traffic will be limited to the proposed location and proposed access route. Any additional area needed will be approved in advance. All construction shall be in conformance with the standards outlined in the BLM and Forest Service publication: <u>Surface Operating Standards for Oil and Gas Exploration and Development</u>. 1989.

The road surface and shoulders will be kept in a safe and usable condition and will be maintained in accordance with the original construction standards. All drainage ditches will be kept clear and free-flowing and will be maintained according to original construction standards. The access road surface will be kept free of trash during operations. All traffic will be confined to the approved disturbed surface. Road drainage crossings shall be designed so they will not cause siltation or accumulation of debris in the drainage crossing or shall the drainages be blocked by the road bed. Erosion of drainage ditches by runoff water shall be prevented by diverting water off at frequent intervals by means of cutouts. Should mud holes develop, they shall be filled in and detours around them avoided. When snow is removed from the road during the winter months, the snow shall be pushed outside of the borrow ditches, and the turnouts kept clear so that snowmelt will be channeled away from the road.

#### 3. Location of Existing Wells Within a 1-Mile Radius

Please refer to Topo Map C.

#### 4. Location of Existing & Proposed Facilities

The following guidelines will apply if the well is productive.

All production facilities will be located on the disturbed portion of the well pad and at a minimum of 25 feet from the toe of the back slope or the top of the fill slope.

A dike will be constructed completely around those production facilities which contain fluids (i.e., production tanks, produced water tanks, and/or heater/treater). These dikes will be constructed of compacted subsoil, be impervious, hold 100% of the capacity of the largest tank, and be independent of the back cut.

All permanent (on-site six months or longer) above the ground structures constructed or installed, including pumping units, will be painted a flat, non-reflective, earthtone color to match one of the standard environmental colors, as determined by the five state Rocky Mountain Inter-Agency Committee.

All facilities will be painted within six months of installation. Facilities required to comply with the Occupational Safety and Health Act (OSHA) will be excluded. The requested color is Carlsbad Canyon Brown (2.5 Y 6/2) as determined during the on-site inspection.

Any necessary pits will be properly fenced to protect livestock and prevent wildlife entry.

Refer to Topo Maps D and D1 for the placement of the proposed pipeline.

#### Variances to Best Management Practices (BMPs) Requested:

Approximately 1851' of 4" steel pipeline will be installed on surface within the access corridor for the well location. As a Best Management Practice (BMP), the pipeline would be buried within the access road corridor if possible. The construction of pipelines requires the corridor of 30 feet.

This exception to the BMP should be granted by the BLM Authorized Officer because indurate bedrock, such as sandstone, is at or within 2 feet of the surface.

#### 5. Location and Type of Water Supply:

Water for drilling purposes will be obtained from Dalbo Inc.'s underground well located in Ouray, Utah, Sec.32, T4S,R3E, Water User Claim #43-8496, Application #53617.

Where available a 2" or 3" poly pipe will be installed with the existing rights-of-way to supply water during drilling and completion operations. There will be no new disturbance needed and the poly line will be removed after completion operations. The fresh water will be supplied from the power plant located within the following Sections 23, 24, 25, 26, 35, & 36, T8S, R23E.

Water will be hauled to location over the roads marked on Maps A and B.

No water well is to be drilled on this lease.

#### 6. Source of Construction Materials

Surface and subsoil materials in the immediate area will be utilized.

Any gravel will be obtained from a commercial source.

#### 7. Methods of Handling Waste Materials

Drill cuttings will be contained and buried in the reserve pit.

Drilling fluids, including salts and chemicals, will be contained in the reserve pit. Upon termination of drilling and completion operations, the liquid contents of the reserve pit will be removed and disposed of at an approved waste disposal facility within 120 days after drilling is terminated.

The reserve pit will be constructed on the location and will not be located within natural drainage, where a flood hazard exists or surface runoff will destroy or damage the pit walls. The reserve pit will be constructed so that it will not leak, break, or allow discharge of liquids.

A plastic reinforced liner is to be used as discussed during on-site inspection. It will be a minimum of 20 mil thick and felt, with sufficient bedding used to cover any rocks. The liner will overlap the pit walls and be covered with dirt and/or rocks to hold it in place. No trash or scrap that could puncture the liner will be disposed of in the pit.

Any spills of oil, gas, salt water, or other noxious fluids will be immediately cleaned up and removed to an approved disposal site.

A chemical porta-toilet will be furnished with the drilling rig.

Garbage, trash, and other waste materials will be collected in a portable, self-contained, fully enclosed trash cage during operations. No trash will be burned on location.

All debris and other waste material not contained in the trash cage will be cleaned up and removed from the location immediately after removal of the drilling rig.

Any open pits will be fenced during the operations. The fencing will be maintained until such time as the pits are backfilled.

No chemicals subject to reporting under SARA Title III (hazardous materials) in an amount greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

Any produced water from the proposed well will be contained in a water tank and will then be hauled by truck to one of the pre-approved disposal sites: RNI, Sec. 5, T9S, R22E, NBU #159, Sec.35, T9S, R21E, Ace Oilfield, Sec. 2, T6S, R20E, MC&MC, Sec. 12, T6S, R19E. (Request is in lieu of filing Form 3160-5, after initial production).

#### 8. Ancillary Facilities:

None are anticipated.

#### 9. Well Site Layout: (See Location Layout Diagram)

The attached Location Layout Diagram describes drill pad cross-sections, cuts and fills, and locations of the mud tanks, reserve pit, flare pit, pipe racks, trailer parking, spoil dirt stockpile(s), and surface material stockpile(s).

Please see the attached diagram to describe rig orientation, parking areas, and access roads.

39 inch net wire will be used with at least one strand of barbed wire on top of the net wire. Barbed wire is not necessary if pipe or some type of reinforcement rod is attached to the top of the entire fence.

The net wire shall be no more than two inches above the ground. The barbed wire shall be three inches over the net wire. Total height of the fence shall be at least 42 inches.

Corner posts shall be cemented and/or braced in such a manner to keep the fence tight at all times.

Standard steel, wood, or pipe posts shall be used between the corner braces. Maximum distance between any 2 fence posts shall be no greater than 16 feet.

All wire shall be stretched, by using a stretching device, before it is attached to corner posts.

The reserve pit fencing will be on three sides during drilling operations, and on the fourth side when the rig moves off location. Pits will be fenced and maintained until cleanup.

#### 10. Plans for Reclamation of the Surface:

Producing Location:

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, materials, trash, and debris not required for production.

Immediately upon well completion, any hydrocarbons in the pit shall be removed in accordance with 43 CFR 3162.7-1.

Before any dirt work associated with location restoration takes place, the reserve pit shall be as dry as possible. All debris in it will be removed. Other waste and spoil materials will be disposed of immediately upon completion of operations.

The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximate natural contours. The reserve pit will be reclaimed within 90 days from the date of well completion, weather permitting.

To prevent surface water(s) from standing (ponding) on the reclaimed reserve pit area, final reclamation of the reserve pit will consist of "mounding" the surface three feet above surrounding ground surface to allow the reclaimed pit area to drain effectively.

Upon completion of backfilling, leveling, and recontouring, the stockpiled topsoil will be spread evenly over the reclaimed area(s). The topsoil will be spread on location where practical and reseeded one time.

Dry Hole/Abandoned Location:

Abandoned well sites, roads, and other disturbed areas will be restored as near as practical to their original condition. Where applicable, these conditions include the re-establishment of irrigation systems, the re-establishment of appropriate soil conditions, and re-establishment of vegetation as specified.

All disturbed surfaces will be recontoured to the approximate natural contours, with reclamation of the well pad and access road to be performed as soon as practical after final abandonment. Reseeding operations will be performed after completion of other reclamation operations.

#### 11. Surface Ownership:

United States of America Bureau of Land Management 170 South 500 East Vernal, UT 84078 (435) 789-1362

#### 12. Wildlife Stipulations:

#### **Antelope Stipulations:**

There will be no construction or drilling May 15-June 20 for antelope.

#### 13. Other Information:

A Class III archaeological survey and a paleontological survey have been completed and the reports will be submitted separately. A paleontologist will monitor the construction of the location.

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, the approved Plan of Operations, and any applicable Notice of Lessees. The Operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished to the field representative to ensure compliance. The Operator will control noxious weeds along Rights-Of-Way for roads, pipelines, well sites, or other applicable facilities.

This location is not within 460' from the boundary of the Natural Buttes Unit, nor is it within 460' of any non-committed tract lying within the boundaries of the Unit.

#### Seed Mixture:

Scarlet Globemallow 3 lb/acre Gardiner Saltbush 3 lb/acre Galleta Grass 3 lb/acre Shadscale 3 lb/acre

#### 13. <u>Lessee's or Operators's Representative & Certification:</u>

Debra Domenici Associate Environmental Analyst Westport O&G Co. 1368 South 1200 East Vernal, UT 84078 (435) 781-7060 Randy Bayne Drilling Manager Westport O&G Co. 1368 South 1200 East Vernal, UT 84078 (435)781-7018

Certification: All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved Plan of Operations, and any applicable Notice to Lessees.

The Operator will be fully responsible for the actions of its subcontractors. A complete copy of the approved "Application for Permit to Drill" will be furnished to the field representative(s) to ensure compliance and shall be on location during all construction and drilling operations.

Westport Oil &Gas Company is considered to be the operator of the subject well. Westport Oil & Gas Company agrees to be responsible under the terms and the conditions of the lease for the operations conducted upon leased lands.

Bond coverage pursuant to 43 CFR 3104 for the lease activities is being provided by BLM Nationwide Bond #CO-1203.

I hereby certify that the proposed drill site and access route has been inspected and that I am familiar with the conditions that currently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and the work associated with the operations proposed herein will be performed by the Operator, its contractors, and subcontractors in conformity with this plan and the terms and conditions under which it is approved.

Debra Domenici

August 17, 2005

Date

### WESTPORT OIL AND GAS COMPANY, L.P.

### FEDERAL #920-35M SECTION 35, T9S, R20E, S.L.B.&M.

PROCEED IN A WESTERLY DIRECTION FROM VERNAL, UTAH ALONG U.S. HIGHWAY 40 APPROXIMATELY 14.0 MILES TO THE JUNCTION OF STATE HIGHWAY 88; TURN LEFT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 17.0 MILES TO OURAY, UTAH; PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 6.9 MILES ON THE SEEP RIDGE ROAD TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY, THEN SOUTHEASTERLY DIRECTION APPROXIMATELY 1.9 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING TWO-TRACK ROAD TO THE SOUTH; TURN RIGHT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 0.25 MILES TO THE BEGINNING OF THE PROPOSED ACCESS FOR THE #920-35N TO THE SOUTHWEST; FOLLOW ROAD FLAGS IN A SOUTHWESTERLY DIRECTION APPROXIMATELY 0.1 MILES TO THE BEGINNING OF THE PROPOSED ACCESS TO THE WEST; FOLLOW ROAD FLAGS IN A WESTERLY DIRECTION APPROXIMATELY 0.35 MILES TO THE PROPOSED LOCATION.

TOTAL DISTANCE FROM VERNAL, UTAH TO THE PROPOSED WELL LOCATION IS APPROXIMATELY 40.5 MILES.

# WESTPORT OIL AND GAS COMPANY, L.P.

FEDERAL #920-35M LOCATED IN UINTAH COUNTY, UTAH SECTION 35, T9S, R20E, S.L.B.&M.

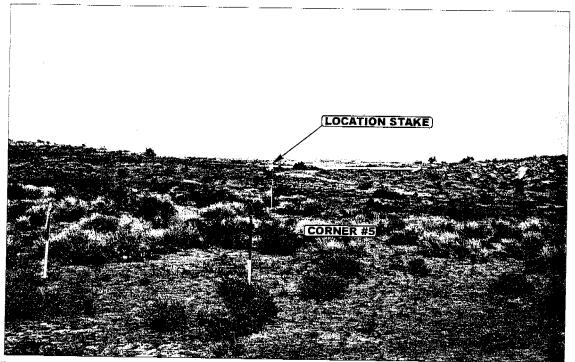


PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: NORTHWESTERLY

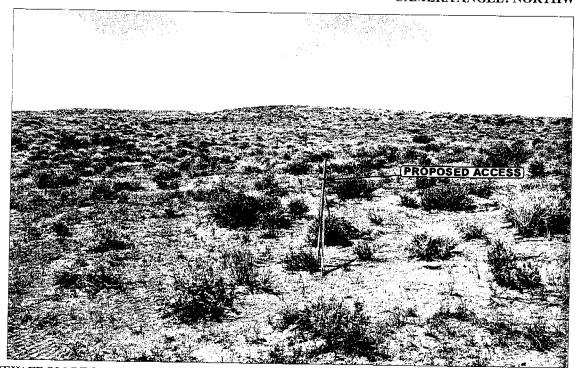


PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

CAMERA ANGLE: WESTERLY



Uintah Engineering & Land Surveying

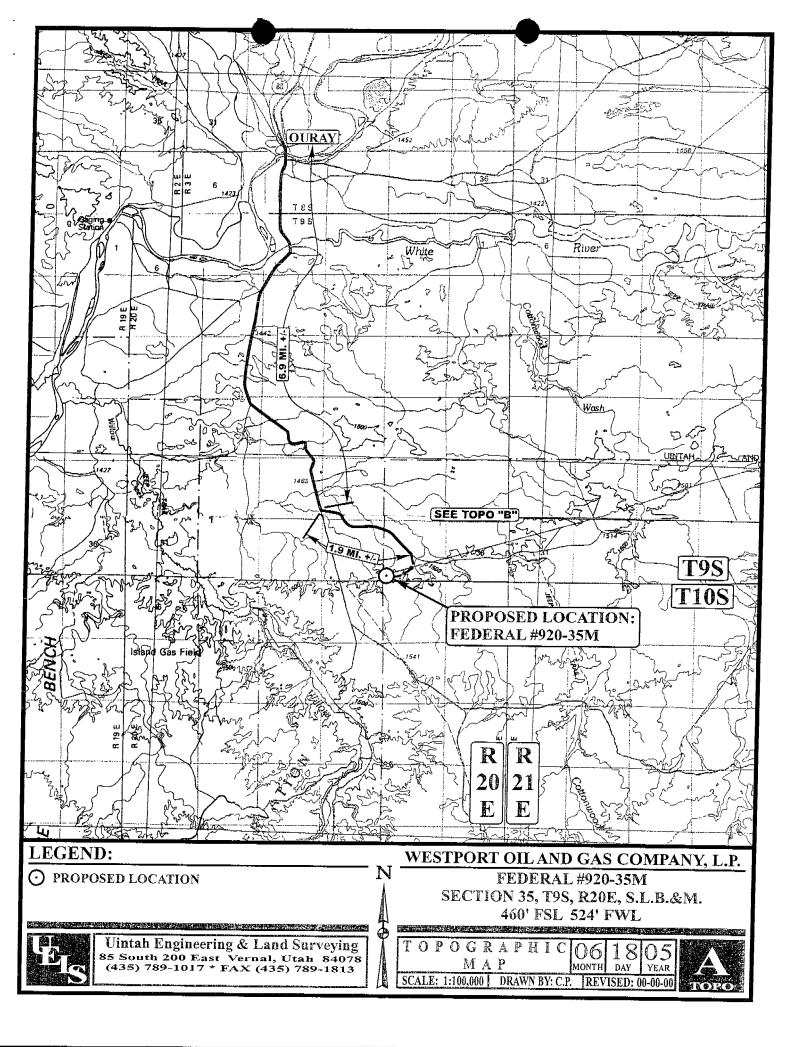
85 South 200 East Vernal, Utah 84078
435-789-1017 uels@uelsinc.com

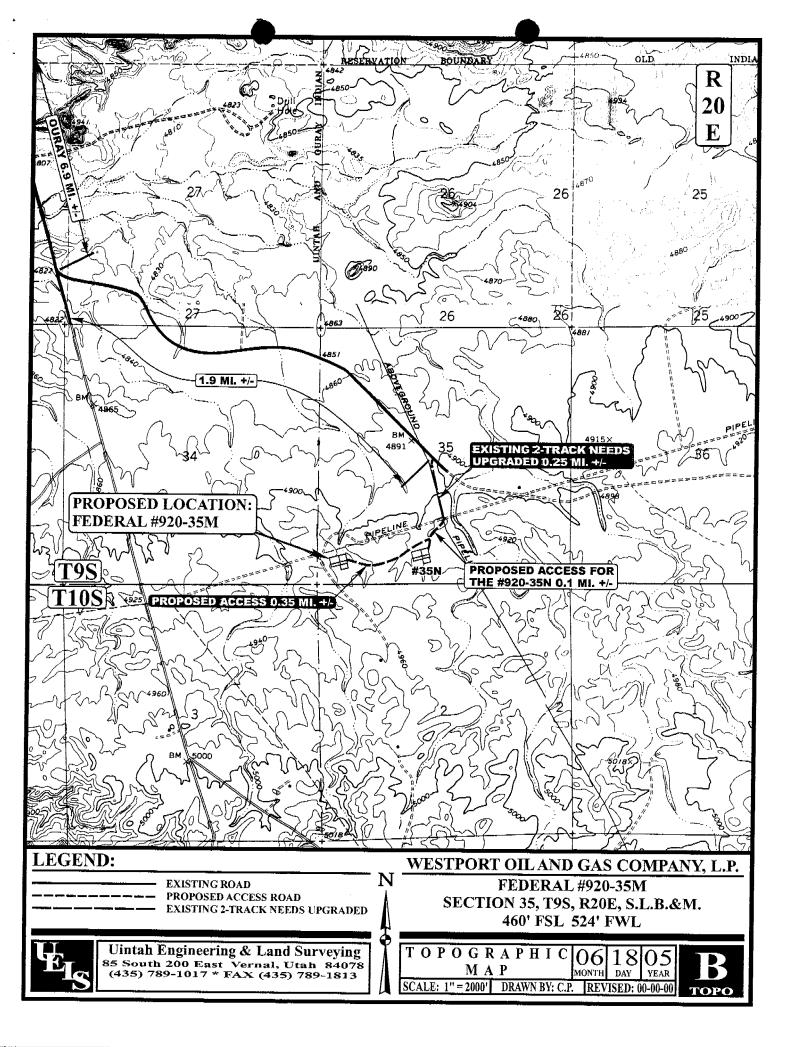
LOCATION PHOTOS

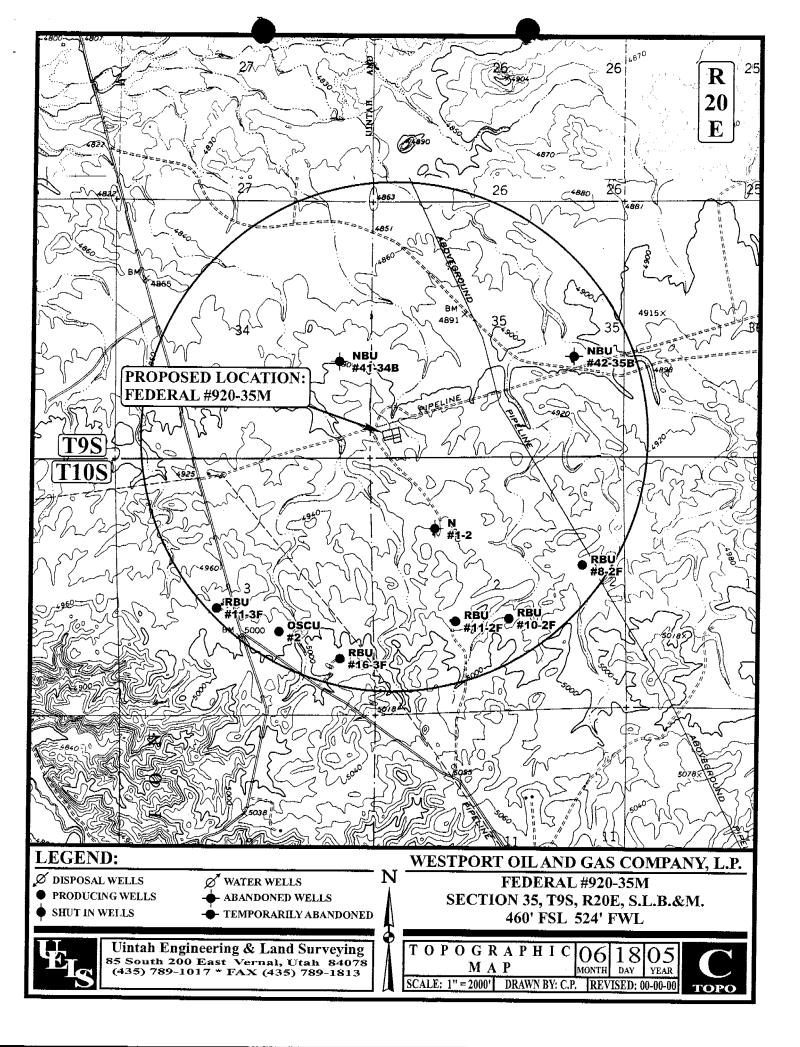
06 18 05 MONTH DAY YEAR

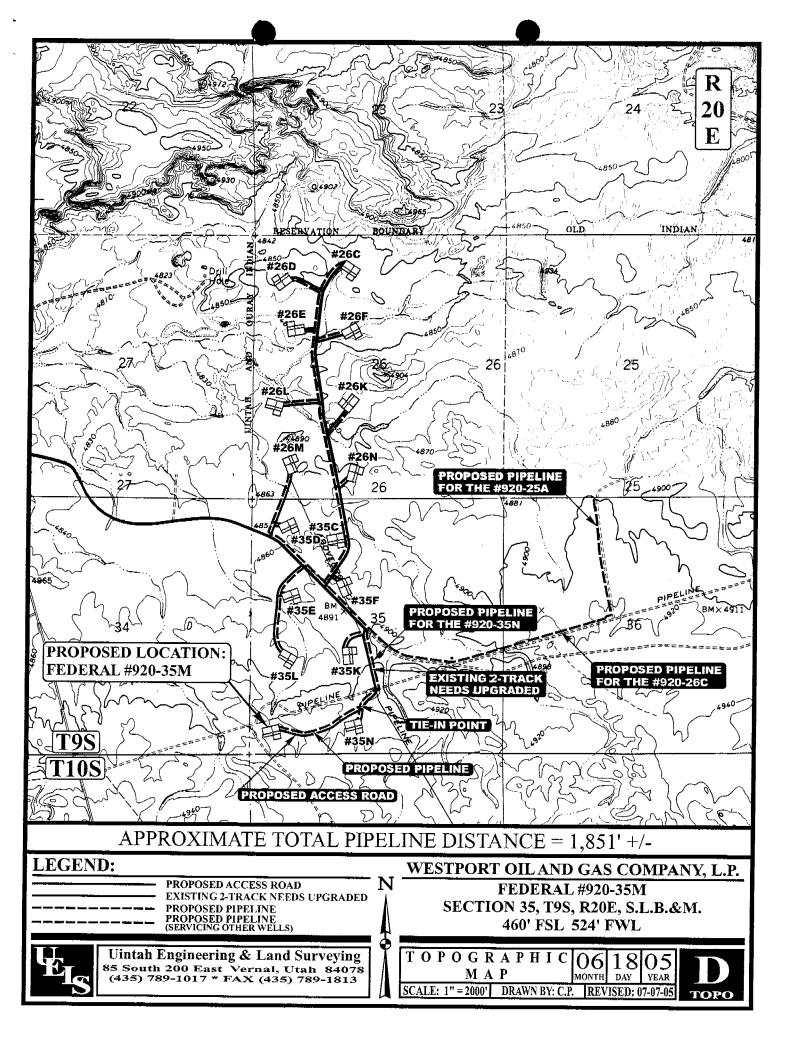
РНОТО

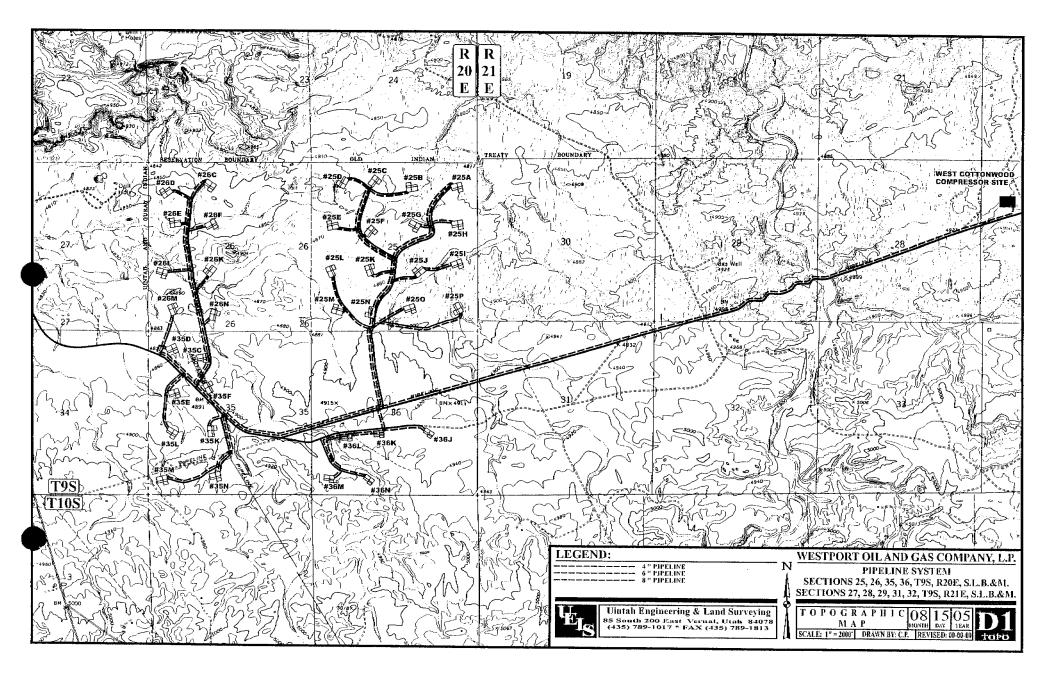
TAKEN BY: D.K. DRAWN BY: C.P. REVISED: 00-00-00

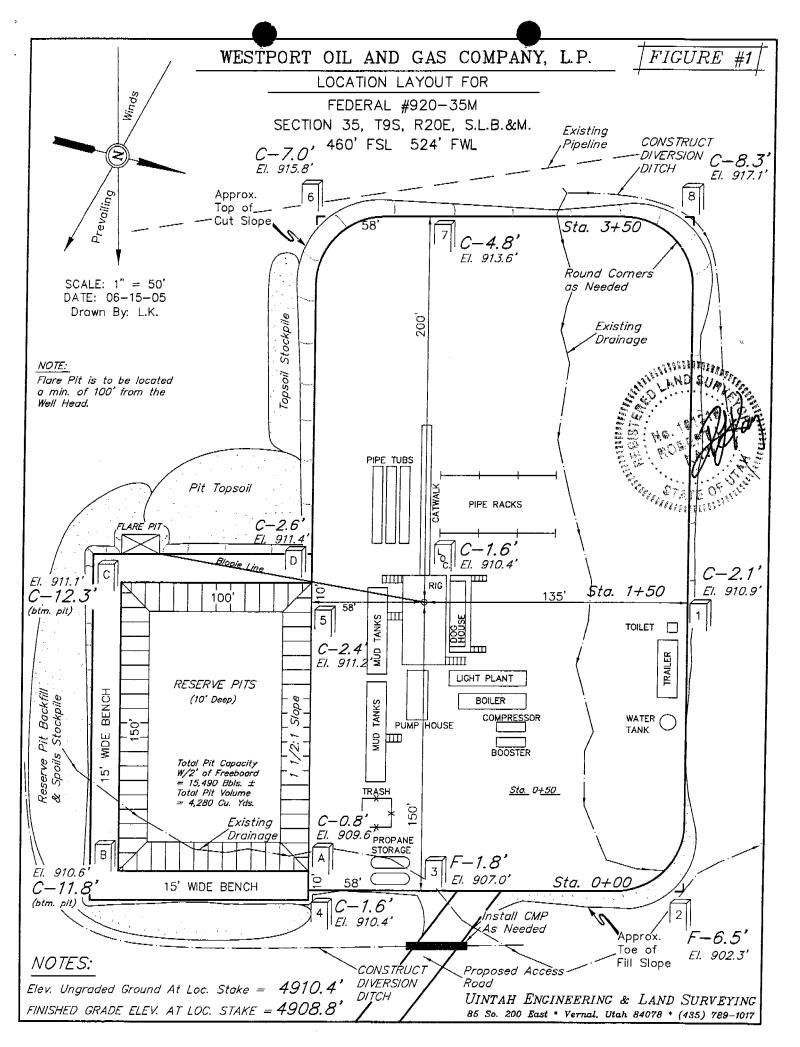


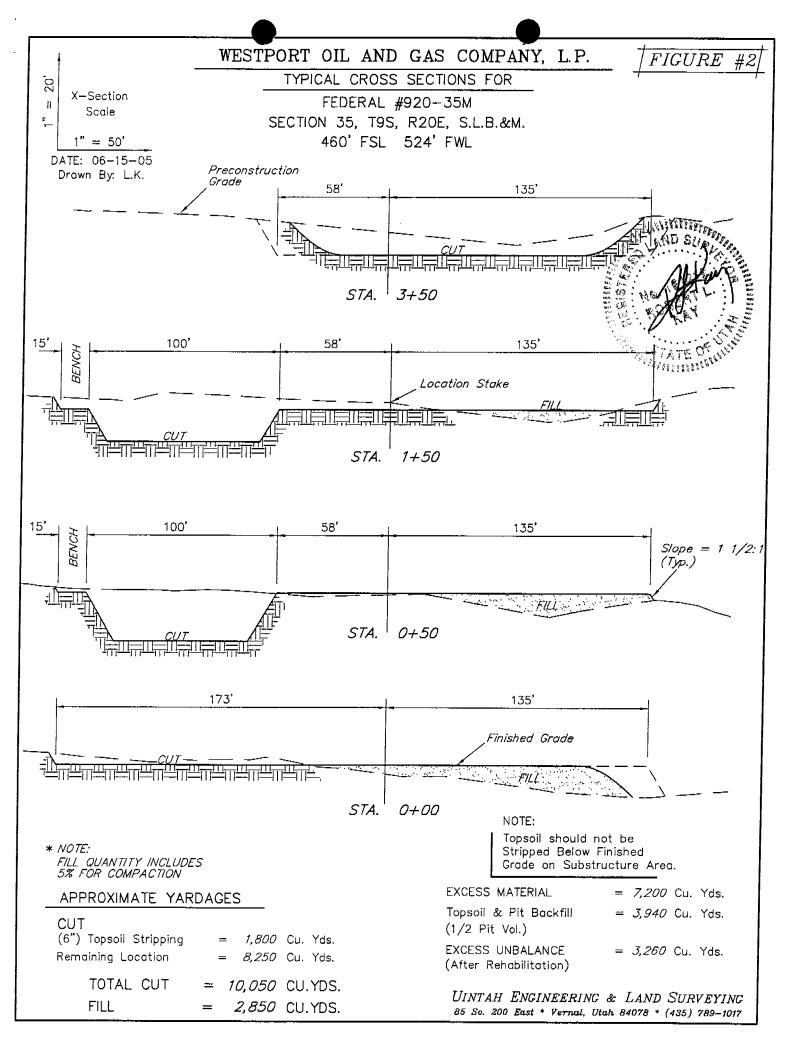




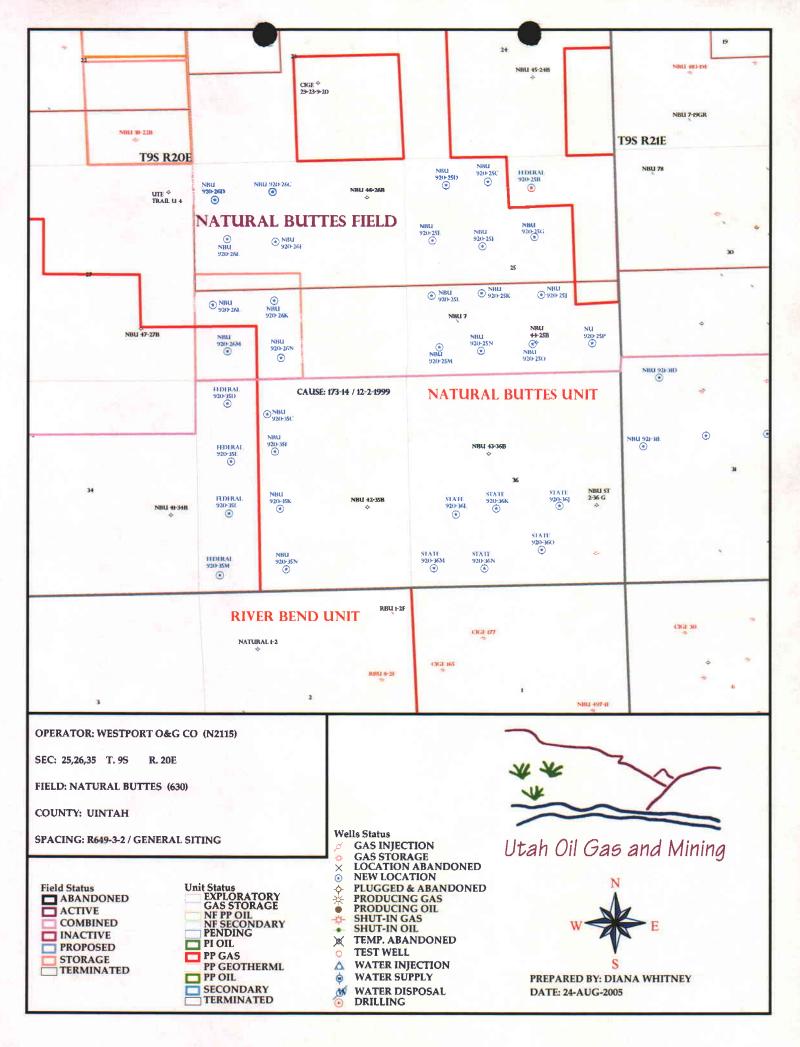








APD RECEIVED: 08/19/2005	API NO. ASSIGNED: 43-047-37025				
WELL NAME: FEDERAL 920-35M  OPERATOR: WESTPORT OIL & GAS CO ( N2115 )  CONTACT: DEBRA DOMENICI	PHONE NUMBER: 4	35-781-7060			
PROPOSED LOCATION:	INSPECT LOCATN	BY: / /			
SWSW 35 090S 200E SURFACE: 0460 FSL 0524 FWL BOTTOM: 0460 FSL 0524 FWL	Tech Review	Initials	Date		
UINTAH	Engineering				
NATURAL BUTTES ( 630 )	Geology	A A A A			
LEASE TYPE: 1 - Federal	Surface				
LEASE NUMBER: UTU-460 SURFACE OWNER: 1 - Federal PROPOSED FORMATION: WSMVD COALBED METHANE WELL? NO	LATITUDE: 39.9				
Plat  Plat  Bond: Fed[1] Ind[] Sta[] Fee[]  (No. CO-1203  Potash (Y/N)  Oil Shale 190-5 (B) or 190-3 or 190-13  Water Permit  (No. 43-8496  N RDCC Review (Y/N)  (Date:  )  N Fee Surf Agreement (Y/N)  Intent to Commingle (Y/N)	LOCATION AND SITING:  R649-2-3.  Unit  R649-3-2. General         Siting: 460 From Qtr/Qtr & 920' Between Wells         R649-3-3. Exception  Drilling Unit         Board Cause No:         Eff Date:         Siting:  R649-3-11. Directional Drill				
STIPULATIONS: 1- Ledent Cappens					
2-Spacing Ship					
5- UIL SHALL					





State of Utah

## Department of Natural Resources

MICHAEL R. STYLER Executive Director

Division of Oil, Gas & Mining

JOHN R. BAZA Division Director JON M. HUNTSMAN, JR. Governor

> GARY R. HERBERT Lieutenant Governor

> > August 25, 2005

Westport Oil & Gas Company, LP 1368 South 1200 East Vernal, UT 84078

Re:

Federal 920-35M Well, 460' FSL, 524' FWL, SW SW, Sec. 35, T. 9 South, R. 20 East, Uintah County, Utah

#### Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann.§ 40-6-1 et seq., Utah Administrative Code R649-3-1 et seq., and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-37025.

Sincerely,

Gil Hunt

Associate Director

pab Enclosures

cc:

**Uintah County Assessor** 

Bureau of Land Management, Vernal District Office

Operator:	Westport Oil & Gas Company, LP			
Well Name & Number	Federal 920-35M			
API Number:	43-047-37025			
Lease:	UTU-460			
Location: SW SW	Sec. 35	T. <u>9 South</u>	R. 20 East	

#### **Conditions of Approval**

#### 1. General

Compliance with the requirements of Utah Admin. R. 649-1 et seq., the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

#### 2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

• Contact Dan Jarvis at (801) 538-5338

#### 3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

- 4. In accordance with Order in Cause No. 190-5(b) dated October 28, 1982, the Operator shall comply with requirements of Rules R649-3-31 and R649-3-27 pertaining to Designated Oil Shale Areas. Additionally, the operator shall ensure that the surface and/or production casing is properly cemented over the entire oil shale interval as defined by Rule R649-3-31. The Operator shall report the actual depth the oil shale is encountered to the Division.
- 5. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

Page 2 43-047-37025 August 25, 2005

6. This proposed well is located in an area for which drilling units (well spacing patterns) have not been established through an order of the Board of Oil, Gas and Mining (the "Board"). In order to avoid the possibility of waste or injury to correlative rights, the operator is requested, once the well has been drilled, completed, and has produced, to analyze geological and engineering data generated therefrom, as well as any similar data from surrounding areas if available. As soon as is practicable after completion of its analysis, and if the analysis suggests an area larger than the quarter-quarter section upon which the well is located is being drained, the operator is requested to seek an appropriate order from the Board establishing drilling and spacing units in conformance with such analysis by filing a Request for Agency Action with the Board.

Form 3 160-5 (August 1999)

### DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

#### SUNDRY NOTICES AND REPORTS ON WELLS

FORM APPROVED OMB No. 1004-0135

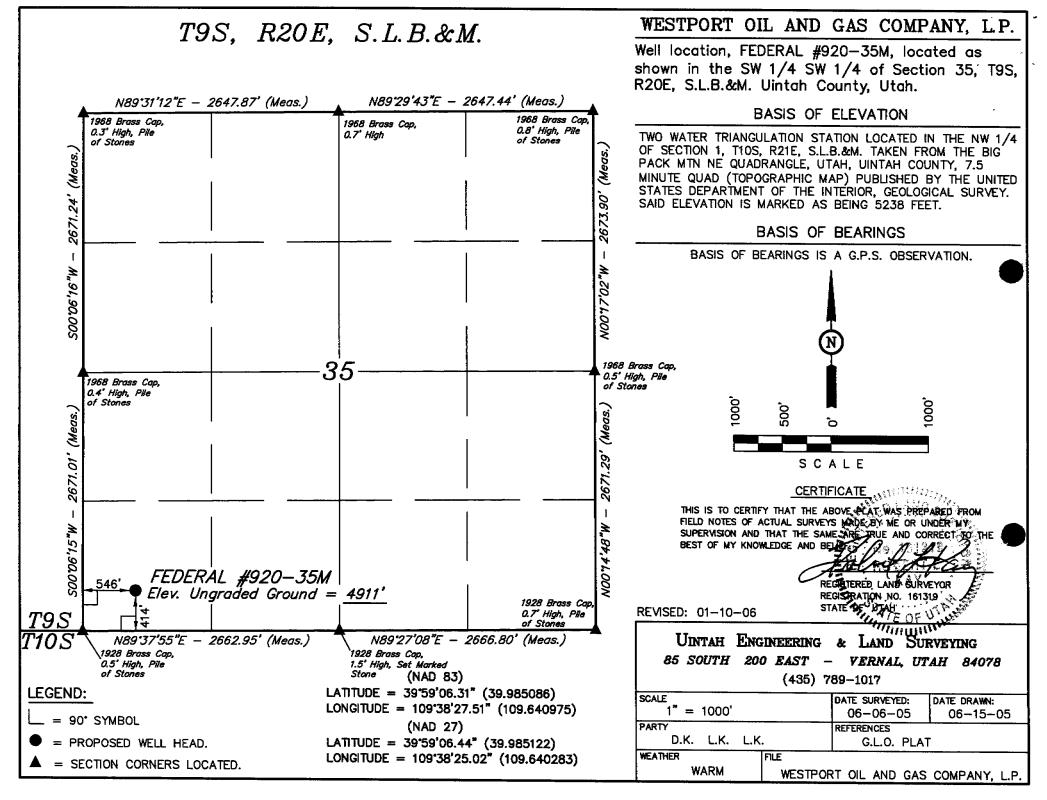
Expires Inovember 30, 2000	
0 1111	

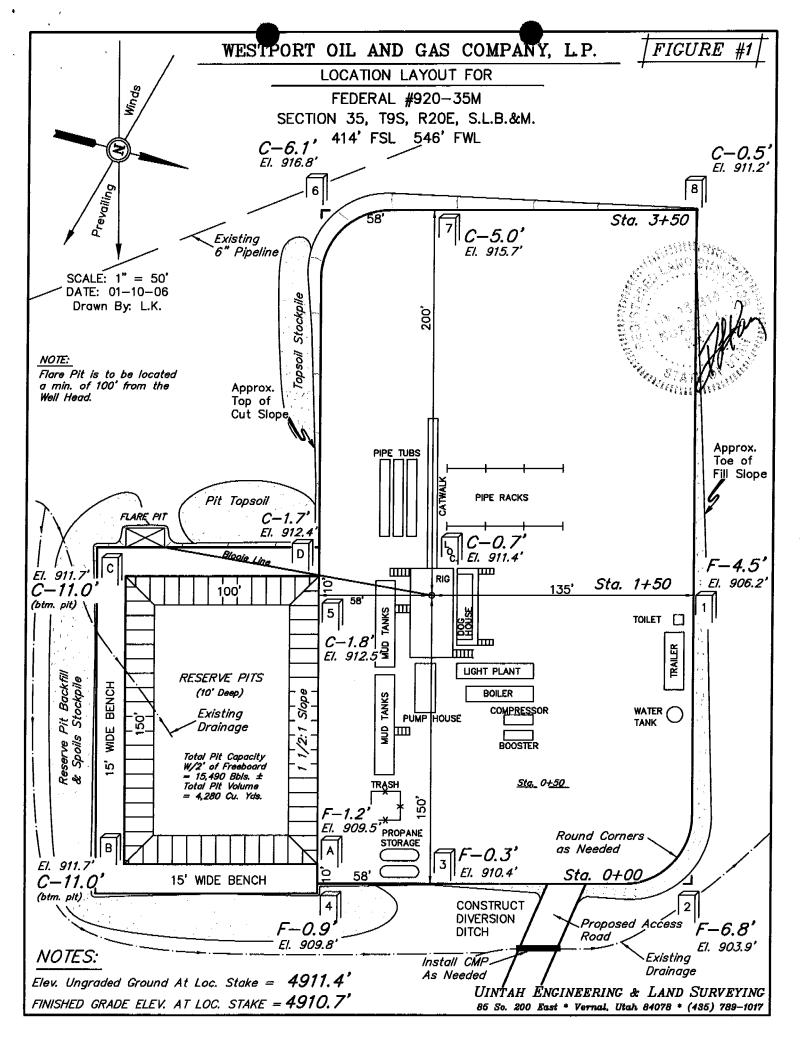
LCASC	201	I	140

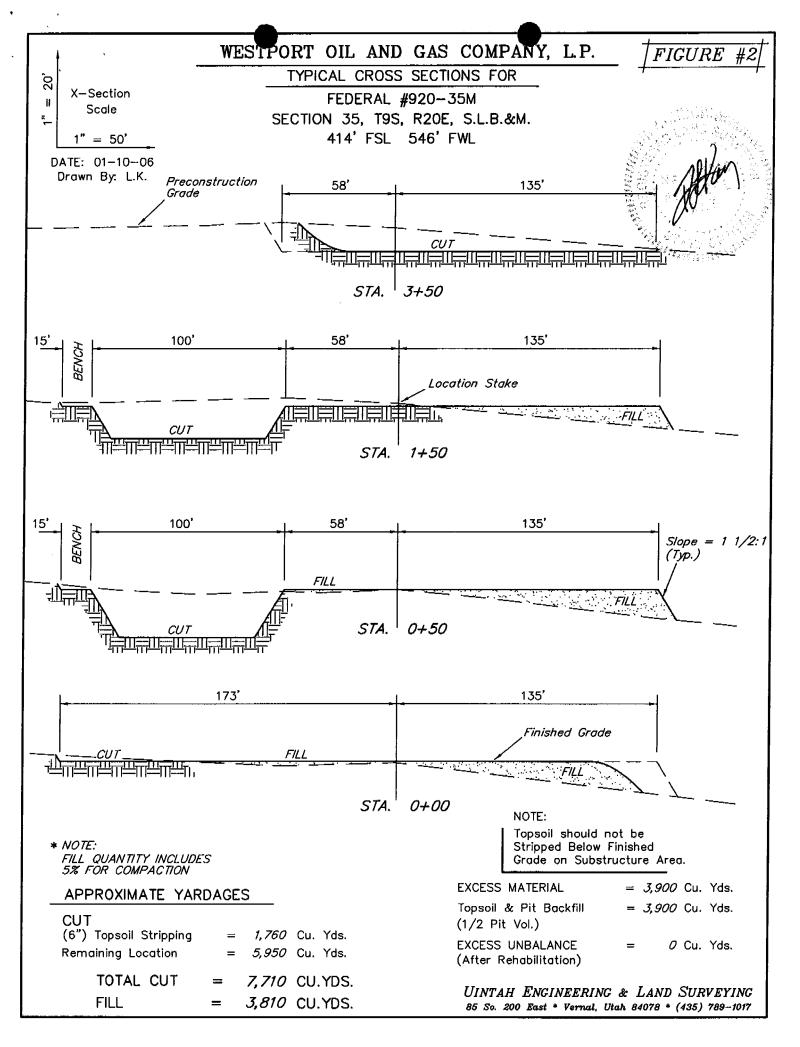
U.	TU-460			
	TELL TO L.	A 11 - 44	······································	7

	form for proposals to Use Form 3160-3 (APD)		6. If Indian, Allottee or Tribe Name	
SUBMIT IN TRIPL	ICATE – Other instruc	ctions on reverse sig	7. If Unit or C'A/Agreement, Name and/o	or No.
1. Type of Well	r		(A) W 11N (A)	
Oil Well X Gas Well	Other •		8. Well Name and No.	
2. Name of Operator			FEDERAL 920-35M	
WESTPORT OIL & GAS CO	MPANY, L.P.		9. API Well No.	
3a. Address		3b. Phone No. (include are		
1368 SOUTH 1200 EAST, V	'ERNAL, UTAH 84078	435-781-7060	10. Field and Pool, or Exploratory Area	
4. Location of Well (Footage, Sec.,	T., R., M., or Survey Descriptio	n)	NATURAL BUTTES	
SWSW SEC 35-T9S-R20E	616097X 3	39.985089	11. County or Parish, State	
414' FSL 546' FWL		109.640267	UINTAH, UTAH	
12. CHECK APP	ROPRIATE BOX(ES) TO II	NDICATE NATURE OF N	NOTICE, REPORT, OR OTHER DATA	
TYPE OF SUBMISSION		TYPE OF	F ACTION	
Notice of Intent	Acidize Alter Casing	Fracture Treat	Production (Start/Resume) Water Shut-Off Reclamation Well Integrity	
Subsequent Report	Casing Repair  X Change Plans		Recomplete Other Temporarily Abandon	
Final Abandonment Notice	Convert to Injection		Water Disposal	
Attach the Bond under which the word following completion of the involved testing has been completed. Final Aldetermined that the site is ready for fin PURSUANT TO A REQUES	rk will be performed or provide the operations. If the operation result bandonment Notices shall be filed at inspection.  T FROM OUR PALEON E REFER TO THE ATTACATION.  Dates	ne Bond No. on file with BLM/ls in a multiple completion or relational formal and the second	FEB 0 8 2006	days once
14. Thereby certify that the foregoing	By: _	Dogue		
Name (Printed/Typed)	5 15 1140 MIN COLLOGE	Title		
1 2. 1	OMENICI	ASSOCI	ATE ENVIRONMENTAL ANALYST	
Signature		Dute		
Delian	7720140		February 2, 2006	
	THIS SPACE	FOR FEDERAL OR STAT		
Approved by		Title	Date	
Conditions of approval, if any, are attached certify that the applicant holds legal or equivalent would entitle the applicant to conduct	table title to those rights in the subj t operations thereon.	ect lease		
Title 18 U.S.C. Section 1001, make	it a crime for any person know	wingly and willfully to make	to any department or agency of the United States an	У

false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.







## WESTPORT OIL AND GAS COMPANY, L.P.

**FEDERAL** #920-35M

LOCATED IN UINTAH COUNTY, UTAH SECTION 35, T9S, R20E, S.L.B.&M.

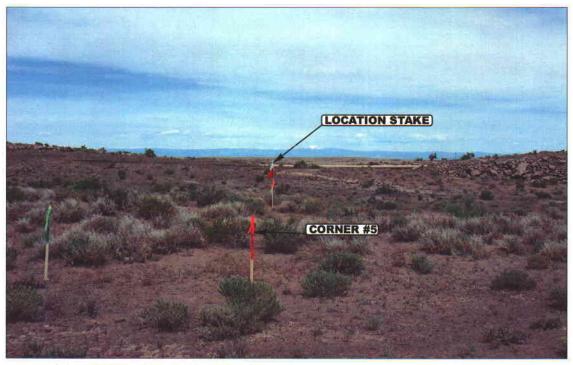


PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

**CAMERA ANGLE: NORTHWESTERLY** 

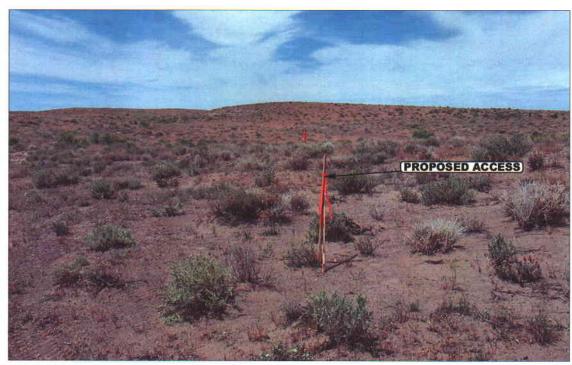
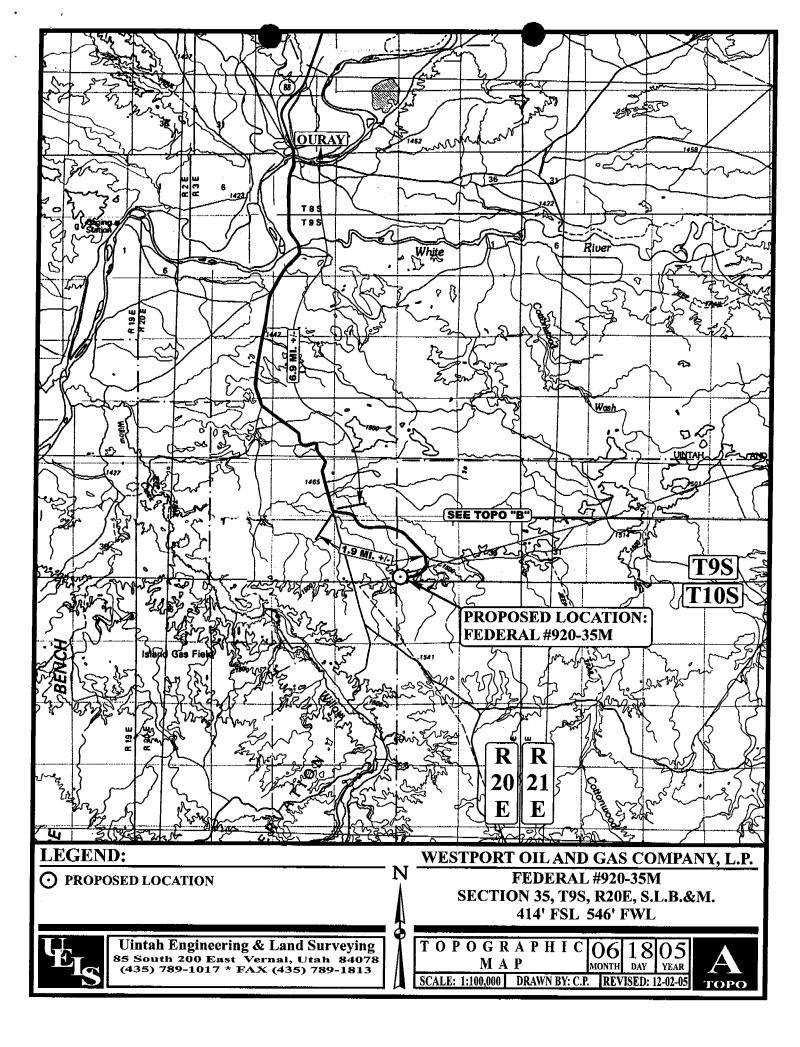


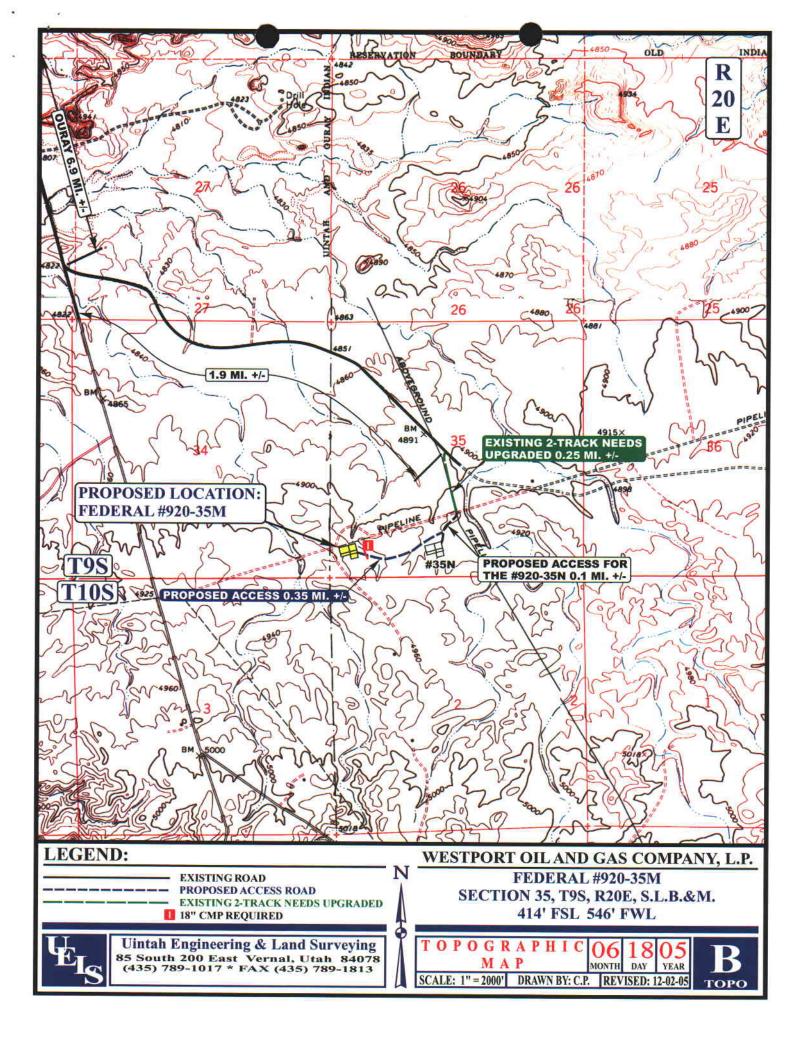
PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

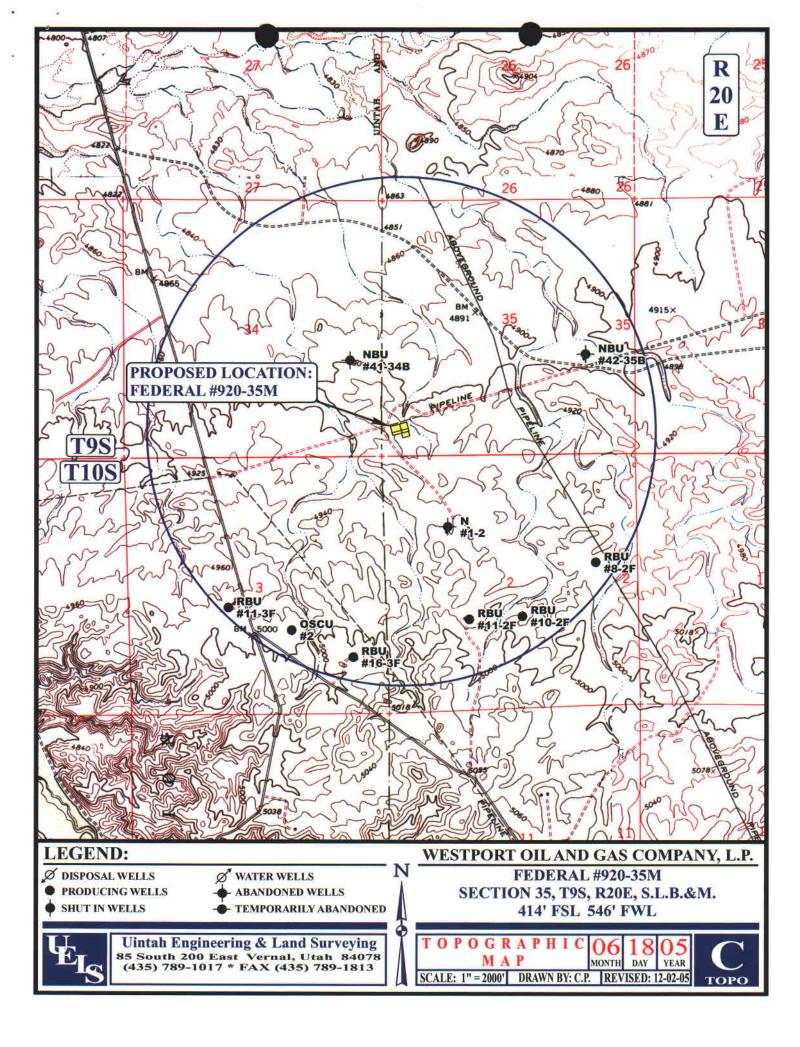
**CAMERA ANGLE: WESTERLY** 

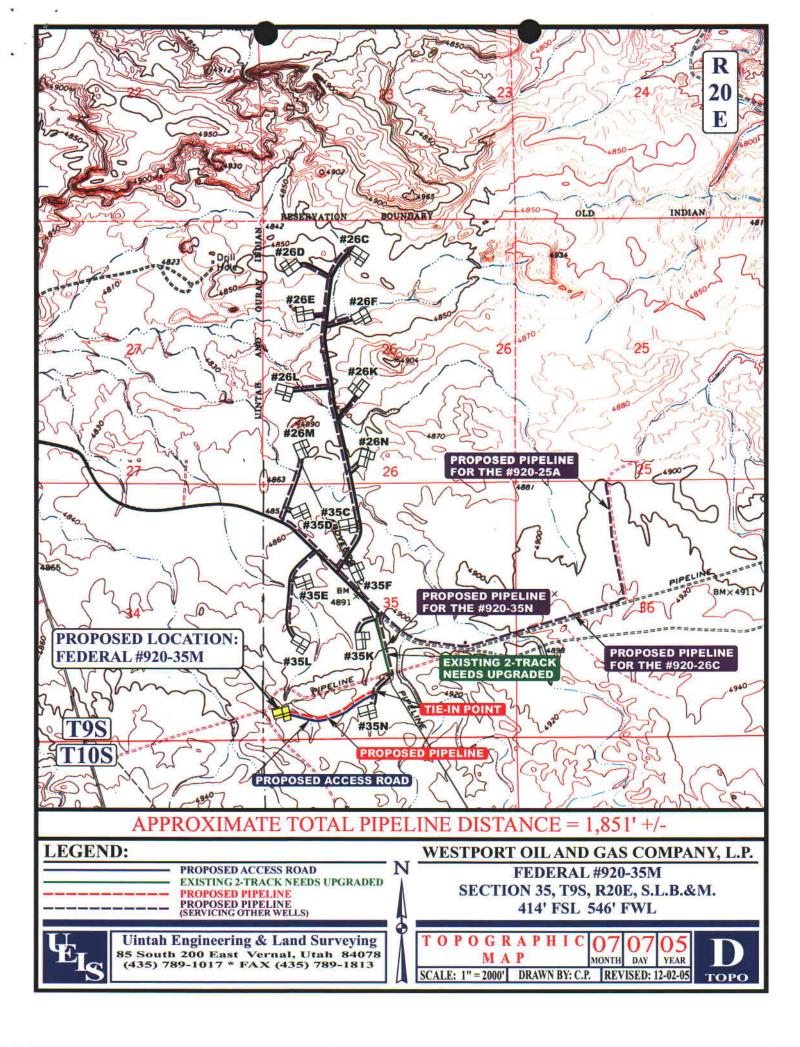












## Division of Oil, Gas and Mining

## **OPERATOR CHANGE WORKSHEET**

ROUTING
1. DJJ
2. CDW

## X Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has change	ged, effective:			1/6/2006		
FROM: (Old Operator):	TO: ( New Operator):					
N2115-Westport Oil & Gas Co., LP	N2995-Kerr-McGee Oil & Gas Onshore, LP					
1368 South 1200 East		B .	outh 1200		•	
Vernal, UT 84078		Vernal, UT 84078				
Phone: 1-(435) 781-7024		Phone: 1-(435)	781-7024			
CA No.		Unit:				
WELL NAME	SEC TWN RNG	API NO	ENTITY	LEASE	WELL	WELL
· · · · · · · · · · · · · · · · · · ·			NO	TYPE	TYPE	STATUS
OPERATOR CHANGES DOCUMENTA	ATION					
Enter date after each listed item is completed	XIIOI (					
1. (R649-8-10) Sundry or legal documentation wa	s received from the	FORMER open	rator on:	5/10/2006		
2. (R649-8-10) Sundry or legal documentation wa		<del>-</del>		5/10/2006	•	
3. The new company was checked on the <b>Departn</b>		•				3/7/2006
4a. Is the new operator registered in the State of U		Business Numb		1355743-018		
4b. If NO, the operator was contacted contacted of	· · · · · · · · · · · · · · · · · · ·				•	
5a. (R649-9-2)Waste Management Plan has been red	ceived on:	IN PLACE				
5b. Inspections of LA PA state/fee well sites compl-	ete on:	n/a				
5c. Reports current for Production/Disposition & St	undries on:	ok				
6. Federal and Indian Lease Wells: The	BLM and or the E	IA has appro	ved the n	nerger, nan	ne chan	ge.
or operator change for all wells listed on Federa	l or Indian leases o	<u>n:</u>	BLM	3/27/2006		not yet
7. Federal and Indian Units:						
The BLM or BIA has approved the successor	of unit operator for	wells listed on:		3/27/2006		
8. Federal and Indian Communization	•	,				
The BLM or BIA has approved the operator for				n/a		
9. Underground Injection Control ("Ul	,	vision has appro			sfer of A	uthority to
Inject, for the enhanced/secondary recovery uni	t/project for the wa	ter disposal well	l(s) listed o	n:		
DATA ENTRY:		# /4 # / <b>5</b> 0 0 0				
1. Changes entered in the Oil and Gas Database of		5/15/2006		E (1 E (000 C		
<ul><li>2. Changes have been entered on the Monthly Op</li><li>3. Bond information entered in RBDMS on:</li></ul>	erator Change Sp			5/15/2006		
4. Fee/State wells attached to bond in RBDMS on:		5/15/2006 5/16/2006				
5. Injection Projects to new operator in RBDMS of		3/10/2000				
6. Receipt of Acceptance of Drilling Procedures for			n/a	Name Chan	ge Only	
BOND VERIFICATION:						
1. Federal well(s) covered by Bond Number:		CO1203				
2. Indian well(s) covered by Bond Number:	•	RLB0005239				
3. (R649-3-1) The NEW operator of any fee well(s	s) listed covered by			RLB0005236	5	
a. The FORMER operator has requested a release of	ir bond on:	n/a	rider added	KMG		
The Division sent response by letter on:						
LEASE INTEREST OWNER NOTIFICATION:						
4. (R649-2-10) The <b>FORMER</b> operator of the fee wells has been contacted and informed by a letter from the Division						
of their responsibility to notify all interest owner <b>COMMENTS</b> :	s of this change on:		5/16/2006			
WOMMEN 13.						

<sup>4</sup> Form 3160-5 (August 1999)

### **UNITED STATES** DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

FORM APPROVED OMB No. 1004-0135 Expires Inovember 30, 2000

5. Lease Serial No.

SUNDRY NOTICES AND REPORTS ON WELLS		MULTIPLE LEASES	
Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.			6. If Indian, Allottee or Tribe Name
	CATE – Other instru	ctions on reverse sid	7. If Unit or CA/Agreement, Name and/or No.
I. Type of Well  Oil Well  Gas Well	Other		8. Well Name and No.
2. Name of Operator	Other		MUTIPLE WELLS
KERR-McGEE OIL & GAS C	NSHORE LP		9. API Well No.
3a. Address		3b. Phone No. (include area	a code)
1368 SOUTH 1200 EAST V		(435) 781-7024	10. Field and Pool, or Exploratory Area
4. Location of Well (Footage, Sec.,	i., K., M., or Survey Description	on)	11. County or Parish, State
SEE ATTACHED			UINTAH COUNTY, UTAH
	ROPRIATE BOX(ES) TO I		OTICE, REPORT, OR OTHER DATA
TYPE OF SUBMISSION		TYPE OF	ACTION
Notice of Intent	Acidize Alter Casing		Production (Start/Resume) Water Shut-Off Reclamation Well Integrity
Subsequent Report	☐ Casing Repair ☐ New Construction ☐ Recomplete       ☐ Other CHANGE OF		
Final Abandonment Notice	Change Plans Convert to Injection		Temporarily Abandon OPERATOR Water Disposal
PLEASE BE ADVISED THATOPERATOR OF THE ATTAKERR-McGEE OIL & GAS COF THE LEASE(S) FOR THIS PROVIDED BY STATE O	andonment Notices shall be file all inspection.  T KERR-McGEE OIL & CHED WELL LOCATIONSHORE LP, IS RESIONED OPERATIONS CONFUTAH NATIONWIDE	d only after all requirements, included the control of the control	RMS AND CONDITIONS MAY 1 0 2006 E LANDS. BOND COVERAGE 237. BOVED 51/6/06  COVED 51/6/06
BLIII B	ONO = C 0/203 ONO = RLB 00	05239 Ca	rlone Russell
14. I hereby certify that the foregoing		Division Division	of Oil, Gas and Mining
Name (Printed/Typed)  RANDY BAYNE  Earlene Russell, Engineering Technicle DRILLING MANAGER			
Signature		Date	-1\
Kanky ( Sayre		May 9, 2006	
Approved by	THIS SPACE	FOR FEDERAL OR STATE	Date
Approved by		Title	Date
Conditions of approval, if any, are attached certify that the applicant holds legal or equi which would entitle the applicant to conduct	table title to those rights in the sub		
Title 18 U.S.C. Section 1001, make false, fictitious or fraudulent stateme	it a crime for any person kno nts or representations as to an	owingly and willfully to make to make the within its jurisdiction.	to any department or agency of the United States any

Form 3 160-5 (August 1999)

## UNITED STATES DEPARTMENT OF THE INTERIOR

SUNDRY NOTICES AND REPORTS ON WELLS

**BUREAU OF LAND MANAGEMENT** 

FORM APPROVED OMB No. 1004-0135 Expires Inovember 30, 2000

5. Lease Serial No.

#### MULTIPLE LEASES

	form for proposals to Use Form 3160-3 (APD)		6. If Indian, Allottee or Tribe Name
SUBMIT IN TRIPL	ICATE – Other instruc	ctions on reverse side	7. If Unit or CA/Agreement, Name and/or No.
1. Type of Well Oil Well Sas Well	Other		8. Well Name and No.
2. Name of Operator			MUTIPLE WELLS
WESTPORT OIL & GAS CO			9. API Well No.
3a. Address		3b. Phone No. (include area code)	
1368 SOUTH 1200 EAST V 4. Location of Well (Footage, Sec.,		(435) 781-7024	10. Field and Pool, or Exploratory Area
and the first term (a contage, does,	1., 1., m., or but vey boart spilot	· <b>'</b>	11. County or Parish, State
SEE ATTACHED			UINTAH COUNTY, UTAH
12. CHECK APP	ROPRIATE BOX(ES) TO I	NDICATE NATURE OF NOTICE, R	EPORT, OR OTHER DATA
TYPE OF SUBMISSION		TYPE OF ACTION	l .
Notice of Intent  Subsequent Report	Acidize Alter Casing Casing Repair	Deepen Production Fracture Treat Reclamatic New Construction Recomplet	
	Change Plans		y Abandon OPERATOR
Final Abandonment Notice	Convert to Injection	Plug Back Water Disp	ny proposed work and approximate duration thereof
Attach the Bond under which the wor following completion of the involved testing has been completed. Final Aid determined that the site is ready for fin EFFECTIVE JANUARY 6, 20 THE OPERATORSHIP OF T	rk will be performed or provide the operations. If the operation result bandonment Notices shall be filed at inspection.  DOG, WESTPORT OIL &	ne Bond No. on file with BLM/BIA. Requision in a multiple completion or recompletion.	
ONSHORE LP.	APPR	OVED 5/6/06	RECEIVED
	Division	Level Russell of Oil, Gas and Mining cussell, Engineering Technicles	MAY 1 0 2006
14. I hereby certify that the foregoing Name (Printed/Typed) BRAD LANEY	ξ is true and correct	Title ENGINEERING SPECIALIS	DIV OF OIL, GAS & MINING T
Signature		Date	
	TUIC CDACE	May 9, 2006	
Approved by	THIS STACE	FOR FEDERAL OR STATE USE	Date
Conditions of approval, if any, are attacted certify that the applicant holds legal of equi which would entitle the applicant to conduct Title 18 U.S.C. Section 1001, make	table title to those rights in the subjet operations thereon.	arrant or Office oct lease	5-9-06
false, fictitious or fraudulent statement	nts or representations as to any	vengry and winding to make to any departmenter within its jurisdiction.	artment or agency of the United States any



## **United States Department of the Interior**

BUREAU OF LAND MANAGEMENT Colorado State Office 2850 Youngfield Street Lakewood, Colorado 80215-7076

IN REPLY REFER TO:

CO922 (MM) 3106 COC017387 et. al.

March 23, 2006

#### NOTICE

Kerr-McGee Oil & Gas Onshore L.P. 1999 Broadway, Suite 3700 Denver, CO 80202

Oil & Gas

#### Merger/Name Change - Recognized

On February 28, 2006 this office received acceptable evidence of the following mergers and name conversion:

Kerr-McGee Oil & Gas Onshore L.P., a Delaware Limited Partnership, and Kerr-McGee Oil & Gas Onshore LLC, a Delaware Limited Partnership merger with and into Westport Oil and Gas Company L.P., a Delaware Limited Partnership, and subsequent Westport Oil & Gas Company L.P. name conversion to Kerr-McGee Oil & Gas Onshore L.P.

For our purposes the merger and name conversion was effective January 4, 2006, the date the Secretary of State of Delaware authenticated the mergers and name conversion.

Kerr-McGee Oil & Gas Onshore L.P. provided a list of oil and gas leases held by the merging parties with the request that the Bureau of Land Management change all their lease records from the named entities to the new entity, Kerr-McGee Oil & Gas Onshore L.P. In response to this request each state is asked to retrieve their own list of leases in the names of these entities from the Bureau of Land Management's (BLM) automated LR2000 data base.

The oil and gas lease files identified on the list provided by Kerr-McGee Oil & Gas Onshore L.P. have been updated as to the merger and name conversion. We have not abstracted the lease files to determine if the entities affected by the acceptance of these documents holds an interest in the lease, nor have we attempt to identify leases where the entity is the operator on the ground that maintains vested record title or operating rights interests. If additional documentation, for change of operator, is required you will be contacted directly by the appropriate Field Office. The Mineral Management Services (MMS) and other applicable BLM offices were notified of the merger with a copy of this notice

Please contact this office if you identify additional leases where the merging party maintains an interest, under our jurisdiction, and we will document the case files with a copy of this notice. If the leases are under the jurisdiction of another State Office that information will be forwarded to them for their action.

Three riders accompanied the merger/name conversion documents which will add Kerr-McGee Oil and Gas Onshore LLC as a principal to the 3 Kerr-McGee bonds maintained by the Wyoming State Office. These riders will be forward to them for their acceptance.

The Nationwide Oil & Gas Continental Casualty Company Bond #158626364 (BLM Bond #CO1203), maintained by the Colorado State Office, will remain in full force and effect until an assumption rider is accepted by the Wyoming State Office that conditions their Nationwide Safeco bond to accept all outstanding liability on the oil and gas leases attached to the Colorado bond.

If you have questions about this action you may call me at 303.239.3768.

/s/Martha L. Maxwell Martha L. Maxwell Land Law Examiner Fluid Minerals Adjudication

#### Attachment:

List of OG Leases to each of the following offices:
MMS MRM, MS 357B-1
WY, UT, NM/OK/TX, MT/ND, WY State Offices
CO Field Offices
Wyoming State Office

Rider #1 to Bond WY2357 Rider #2 to Bond WY1865 Rider #3 to Bond WY1127



## United States Department of the Interior



BUREAU OF LAND MANAGEMENT
Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155
http://www.blm.gov

IN REPLY REFER TO: 3106 (UT-922)

March 27, 2006

#### Memorandum

To:

Vernal Field Office

From:

Chief, Branch of Fluid Minerals

Subject:

Merger Approval

Attached is an approved copy of the merger recognized by the Bureau of Land Management, Colorado State Office. We have updated our records to reflect the merger from Westport Oil and Gas Company L.P. into Kerr-McGee Onshore Oil and Gas Company. The merger was approved effective January 4, 2006.

Chief, Branch of Fluid Minerals

#### Enclosure

Approval letter from BLM COSO (2 pp)

cc:

MMS, Reference Data Branch, James Sykes, PO Box 25165, Denver CO 80225

State of Utah, DOGM, Attn: Earlene Russell, PO Box 145801, SLC UT 84114

Teresa Thompson

Joe Incardine

Connie Seare

Dave Mascarenas

Susan Bauman

MAR 2 8 2006

OF ALL ASA GOTTON

F
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Expir

ORM APPROVED

Form 3 160-5 (August 1999) DFI	PARTMENT OF THE INTE	RIOR			No. 1004-0135 november 30, 2000	
BUREAU OF LAND MANAGEMENT			5. Lease Serial No.			
SUNDRY NOTICES AND REPORTS ON WELLS			UTU-460			
Do not use this	s form for proposals to d Use Form 3160-3 (APD) fo	irill or reenter ar		6. If Indian, All	ottee or Tribe Name	
SUBMIT IN TRIP	LICATE – Other instruct	ions on reverse	side	7. If Unit or CA	/Agreement, Name and/or No.	
I. Type of Well  Oil Well  Gas Well	Other			8. Well Name a		
2. Name of Operator		· · · · · · · · · · · · · · · · · · ·		FEDERAL 920-35M		
KERR McGEE OIL AND G	AS ONSHORE LP			9. API Well No		
3a. Address	31	b. Phone No. (includ	e area code)	4304737025		
1368 SOUTH 1200 EAST		135-781- <u>7003</u>			ol, or Exploratory Area	
4. Location of Well (Footage, Sec	., T., R., M., or Survey Description)			NATURAL B		
414' FSL 546' FWL				11. County or Pa	irish, State	
SWSW, SEC 35-T9S-R20E	· ·			UINTAH, UT		
12. CHECK AP	PROPRIATE BOX(ES) TO IN	DICATE NATURE	OF NOTICE, R	EPORT, OR OT	THER DATA	
TYPE OF SUBMISSION		TYF	E OF ACTION	1		
<ul><li>Notice of Intent</li><li></li></ul>	Acidize Alter Casing Casing Repair Change Plans Convert to Injection	Deepen Fracture Treat New Construction Plug and Abandon Plug Back	Reclamation Recomplet	e Iy Abandon	Water Shut-Off We'll Integrity Other APD EXTENSION DOGM	
Attach the Bond under which the value following completion of the involve testing has been completed. Final determined that the site is ready for THE OPERATOR REQUE	onally or recomplete horizontally, give work will be performed or provide the operations. If the operation results Abandonment Notices shall be filed final inspection.  STS AUTHORIZATION For the properties of the provided in the provided	e subsurface locations and e Bond No. on file with s in a multiple completion only after all requirement OR A ONE YEAR	n measured and the BLM/BIA. Required for recompletion ats, including rectangular rectangul	ired subsequent reprint a new interval, a amation, have been	onts shall be filed within 30 days. Form 3160-4 shall be filed once completed, and the operator has	
LOCATION SO THAT THE APPROVED BY THE DIVI		ON AUGUST 25, 1	2005.	-	APD WAS	
1011 SAR 10 OF	-06 )	f 5 -	proved by	§ 4 1¶		
14. I hereby certify that the foregon Name (Printed/Typed)	-	Title		u ATORY &: 1	*DI/	
RAME	Y HOOPES		REGU	LATORY CL	-KK	
Signature	LOW 18	Date	J	ulv 13. 2006		

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

THIS SPACE FOR FEDERAL OR STATE USE

Title

Office

(Instructions on reverse)

Approved by

JUL 2 5 2006

Date



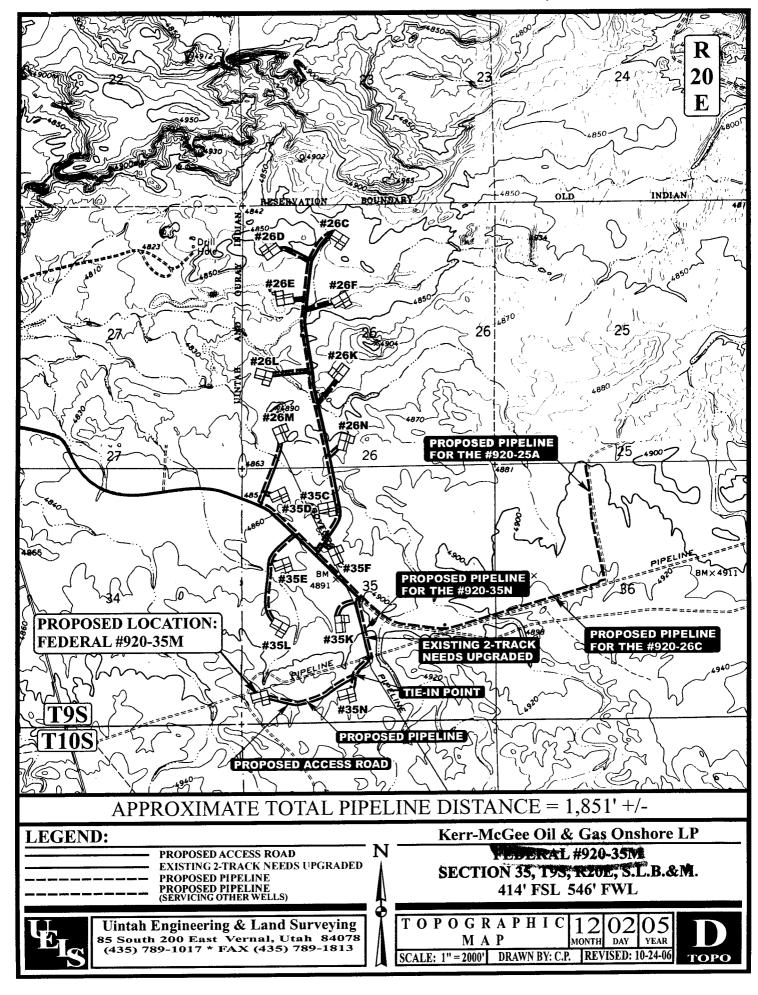
### Application for Permit to Drill Request for Permit Extension Validation

(this form should accompany the Sundry Notice requesting permit extension)

API: 4304737025				
Well Name: FEERAL 920-35M				
Location: SWSW, SEC 35-T9S-R20E				
Company Permit Issued to: KERR MCGEE C Date Original Permit Issued: 8/25/2005	OIL AND GAS ONSHORE LP			
The undersigned as owner with legal rights to a above, hereby verifies that the information as a approved application to drill, remains valid and	submitted in the previously			
Following is a checklist of some items related t verified.	o the application, which should be			
If located on private land, has the ownership cl agreement been updated? Yes□No☑	nanged, if so, has the surface			
Have any wells been drilled in the vicinity of the the spacing or siting requirements for this local	• •			
Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? Yes□No☑				
Have there been any changes to the access route including ownership, or right- of-way, which could affect the proposed location? Yes□No ☑				
Has the approved source of water for drilling changed? Yes□No☑				
Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? Yes□No☑				
Is bonding still in place, which covers this prop	osed well? Yes⊠No□			
$-\nu$ $10$	T12000			
ramey Hooper	7/13/2006			
Signature	Date			
Title: REGULATORY CLERK				
Representing: KERR MCGEE OIL AND GAS ONSHORE L				

RECEIVED

JUL 2 5 2006



Form 3160-5 (August 1999)

## **UNITED STATES** DEPARTMENT OF THE INTERIOR

FORM APPROVED OMB No. 1004-0135 Expires Inovember 30, 2000

5. Lease Serial No.

## **BUREAU OF LAND MANAGEMENT**

SUNDRY NOTICES AND REPORTS ON WELLS

UTU-460

SUMPRIM	for to the second to	dell or morter		6 If Indian	Allottee or Tribe Name	
	form for proposals to Use Form 3160-3 (APD			O. H. Michael, P.	allottee of The Pound	
apanyoned wen.		, , <b></b>		7 If I brit or (	CA/Agreement, Name and/or No.	
SUBMIT IN TRIPLI	CATE – Other instru	ctions on revers	e side	, if other or	7. 2. 1. 2. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1.	
1. Type of Well Oil Well X Gas Well	Other			8. Well Name	e and No.	
2. Name of Operator	Ouler			FEDERAL	920-35M	
KERR MCGEE OIL AND GA	S ONSHORE LP			9. API Well I	No.	
3a. Address		3b. Phone No. (include	de area code)	430473702	4304737025	
1368 SOUTH 1200 EAST, V	ERNAL, UTAH 84078	(435)781-7003		10. Field and Pool, or Exploratory Area		
4. Location of Well (Footage, Sec., T.	, R., M., or Survey Description	)			NATURAL BUTTES	
414' FSL, 546' FWL				11. County or	Parish, State	
SWSW, SEC 35-T9S-R20E				UINTAH, U	JTAH	
12. CHECK APPI	ROPRIATE BOX(ES) TO	INDICATE NATURE	OF NOTICE, 1	REPORT, OR	OTHER DATA	
TYPE OF SUBMISSION		TY	PE OF ACTIO	N		
Notice of Intent	Acidize	Deepen Fracture Treat	Production	n (Start/Resume)	☐ Water Shut-Off ☐ Well Integrity	
Subsequent Report	Alter Casing Casing Repair Change Plans	New Construction Plug and Abandon	Recomple		Other APD EXTENSION	
Final Abandonment Notice  13. Describe Proposed or Completed Oper	Convert to Injection	Plug Back	Water Dis	•		
Attach the Bond under which the wor following completion of the involved testing has been completed. Final Al determined that the site is ready for fin	operations. If the operation rest bandonment Notices shall be fil al inspection.	ults in a multiple completi ed only after all requirem	ion or recompletion ents, including rec	in a new interval lamation, have be	i, a Form 3160-4 shall be nied once en completed, and the operator has	
THE OPERATOR REQUES	TS AUTHORIZATION	FOR A ONE YEA	AR EXTENSI	ON FOR TH	IE SUBJECT WELL	
LOCATION SO THAT THE					AL APD WAS	
APPROVED BY THE DIVIS	ION OF OIL, GARAN	1946 AIN DE LUB AL	JGUST 25, 2	005.		
	Utal	n Division of		ŗ	Contracting process of the second process of	
	Oil, G	as and Mining			n de la	
6-21-07 PM	Date: <u>O</u>	1000-05-0		D??!	or da, exo empiro	
14. I hereby certify that the foregoing	is true and correct					
Name (Printed/Typed)	HOOPES	Title 30	LAN	D SPECIALI	IST I	
Signature Date		une 11, 200				
- Harring	THIS SPACE	E FOR FEDERAL OR	STATE USE			
Approved by		Title		Date		
· white one of						
Conditions of approval, if any, are attached certify that the applicant holds legal or equ which would entitle the applicant to conduc	itable title to those rights in the sections the sections thereon.	ubject lease				
Title 18 U.S.C. Section 1001, make false, fictitious or fraudulent statemen	it a crime for any person ki	nowingly and willfully t ny matter within its juris	to make to any d sdiction.	epartment or age	ency of the United States any	

# Application for Permit to Drill Request for Permit Extension Validation

Validation
(this form should accompany the Sundry Notice requesting permit extension)

	4304737025		
	FEDERAL 920-35M		
Location:	SWSW, SEC 35-T9S-R20E	AND CAS ONSUODE I D	
Date Original	mit issued to: KERR-MCGEE OII Permit issued: \$\frac{1}{2} \frac{1}{2} \frac{1}	L AND GAS UNSHUKE LF	
above, hereby	ed as owner with legal rights to dr verifies that the information as su ication to drill, remains valid and d	bmitted in the previously	
Following is a verified.	checklist of some items related to	the application, which should be	
	rivate land, has the ownership cha en updated? Yes⊡No⊠	inged, if so, has the surface	
Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? Yes⊡No☑			
Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? Yes□No☑			
Have there been any changes to the access route including ownership, or right-of-way, which could affect the proposed location? Yes□No ☑			
Has the approved source of water for drilling changed? Yes□No☑			
Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? Yes□No☑			
Is bonding still in place, which covers this proposed well? Yes ☑No ☐			
Signature	y Hoopes	6/11/2007 Date	
Title: LAND S	PECIALIST I		
Representing:	KERR-MCGEE OIL AND GAS ONSH	ORE L	



## United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Vernal Field Office 170 South 500 East Vernal, UT 84078 (435) 781-4400 Fax: (435) 781-4410



IN REPLY REFER TO: 3160 UT08300

February 26, 2008

Raleen White Kerr McGee Oil & Gas Onshore LP 1368 South 1200 East Vernal, UT 84078

27032

Re:

Well No. Federal 920-35M SWSW, Sec. 35, T9S, R20E

Uintah County, Utah Lease No. UTU-460

Dear Ms. White:

The Application for Permit to Drill (APD) the above referenced well submitted August 17, 2005, is being returned unapproved per your request to this office in an email message to Natural Resource Specialist Verlyn Pindell on February 13, 2008. If you intend to drill at this location at a future date, a new APD must be submitted.

If you have any questions regarding this matter, please contact me at (435) 781-4455.

Sincerely,

Cindy Swerson

Cindy Severson Land Law Examiner

**Enclosures** 

CC:

UDOGM - Diana Mason

RECEIVED MAR 1 0 2008

DIV. OF OIL, GAS & MINIMA



# State of Utah DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER Executive Director

**Division of Oil Gas and Mining** 

JOHN R. BAZA
Division Director

March 11, 2008

Raleen White Kerr McGee O&G Onshore LP 1368 South 1200 East Vernal UT 84078 Federal 920-35M 43 047 37025 95 20E 35

Re: APDs Rescinded at the request of Kerr-McGee O&G Onshore LP

Dear Ms. White:

Enclosed find the list of APDs that you requested to be rescinded to Kerr-McGee O&G Onshore LP. No drilling activity at these locations has been reported to the division. Therefore, approval to drill these wells is hereby rescinded, effective March 10, 2008.

A new APD must be filed with this office for approval <u>prior</u> to the commencement of any future work on the subject locations.

If any previously unreported operations have been performed on this well location, it is imperative that you notify the Division immediately.

Sincerely,

Diana Mason

**Environmental Scientist** 

and Drasm

cc:

Well File

Bureau of Land Management, Vernal



Federal 920-35M

Federal 1021-34L

Federal 1021-340

Federal 1021-23I

Federal 1021-23H

NBU 1021-3I

NBU 1021-6E

NBU 1021-5MT

NBU 1021-12M

NBU 1021-12K

NBU 1021-11J

NBU 1021-11N

NBU 1021-110

NBU 1021-14B

NBU 1021-14F

NBU 1021-15J

NBU 1021-15K

NBU 1021-150

NBU 1021-23C

NBU 1021-23D

NBU 1021-23E

NBU 1021-23B

NBU 1021-23J

NBU 1021-23K

NBU 1021-23N

NBU 1021-23M

NBU 1021-22E

NBU 1021-22C

NBU 1021-22L

NBU 1021-22K

NBU 1021-22D

**LOVE UNIT 1122-18F** 

**LOVE UNIT 1122-180** 

**LOVE UNIT 1122-18N** 

**LOVE UNIT 1122-19F** 

**LOVE UNIT 1122-15J** 

LOVE 1121-2B

LOVE 1121-7J

LOVE 1121-14J

LOVE 1121-14L

LOVE 1121-15J